

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
June 2003**

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,746	—	9,951	133	166	0	15,618	45	0
Natural Gas Liquids and LRGs	1,577	849	346	—	693	—	365	45	1,668
Pentanes Plus	275	—	67	—	30	—	186	(s)	126
Liquefied Petroleum Gases	1,302	849	279	—	663	—	179	45	1,542
Ethane/Ethylene	544	17	1	—	58	—	0	0	504
Propane/Propylene	463	583	179	—	400	—	0	27	798
Normal Butane/Butylene	131	249	79	—	173	—	58	18	210
Isobutane/Isobutylene	164	-1	21	—	32	—	122	0	30
Other Liquids	-27	—	968	—	99	—	752	57	33
Other Hydrocarbons/Oxygenates	367	—	50	—	-37	—	424	29	0
Unfinished Oils	—	—	416	—	119	—	266	0	30
Motor Gasoline Blend. Comp.	-394	—	501	—	15	—	66	27	0
Aviation Gasoline Blend. Comp.	—	—	0	—	2	—	-5	0	3
Finished Petroleum Products	428	16,858	1,677	—	-21	—	—	918	18,065
Finished Motor Gasoline	428	8,266	490	—	-90	—	—	109	9,165
Reformulated	—	2,791	253	—	45	—	—	(s)	3,000
Oxygenated	342	663	0	—	3	—	—	0	1,002
Other	86	4,812	237	—	-138	—	—	108	5,164
Finished Aviation Gasoline	—	15	2	—	2	—	—	0	16
Jet Fuel	—	1,393	117	—	-60	—	—	7	1,564
Naphtha-Type	—	(s)	0	—	(s)	—	—	(s)	(s)
Kerosene-Type	—	1,393	117	—	-60	—	—	7	1,564
Kerosene	—	32	8	—	39	—	—	(s)	(s)
Distillate Fuel Oil	—	3,728	337	—	189	—	—	101	3,775
0.05 percent sulfur and under	—	2,798	146	—	70	—	—	42	2,832
Greater than 0.05 percent sulfur ...	—	930	191	—	119	—	—	59	943
Residual Fuel Oil	—	668	284	—	-22	—	—	280	694
Naphtha For Petro. Feed. Use	—	202	171	—	6	—	—	0	368
Other Oils For Petro. Feed. Use	—	174	192	—	10	—	—	0	356
Special Naphthas	—	54	20	—	6	—	—	17	51
Lubricants	—	153	4	—	-6	—	—	34	129
Waxes	—	15	4	—	1	—	—	4	14
Petroleum Coke	—	802	33	—	3	—	—	344	489
Asphalt and Road Oil	—	564	14	—	-99	—	—	22	655
Still Gas	—	729	0	—	0	—	—	0	729
Miscellaneous Products	—	63	0	—	2	—	—	(s)	61
Total	7,724	17,706	12,941	133	938	0	16,734	1,065	19,767

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."